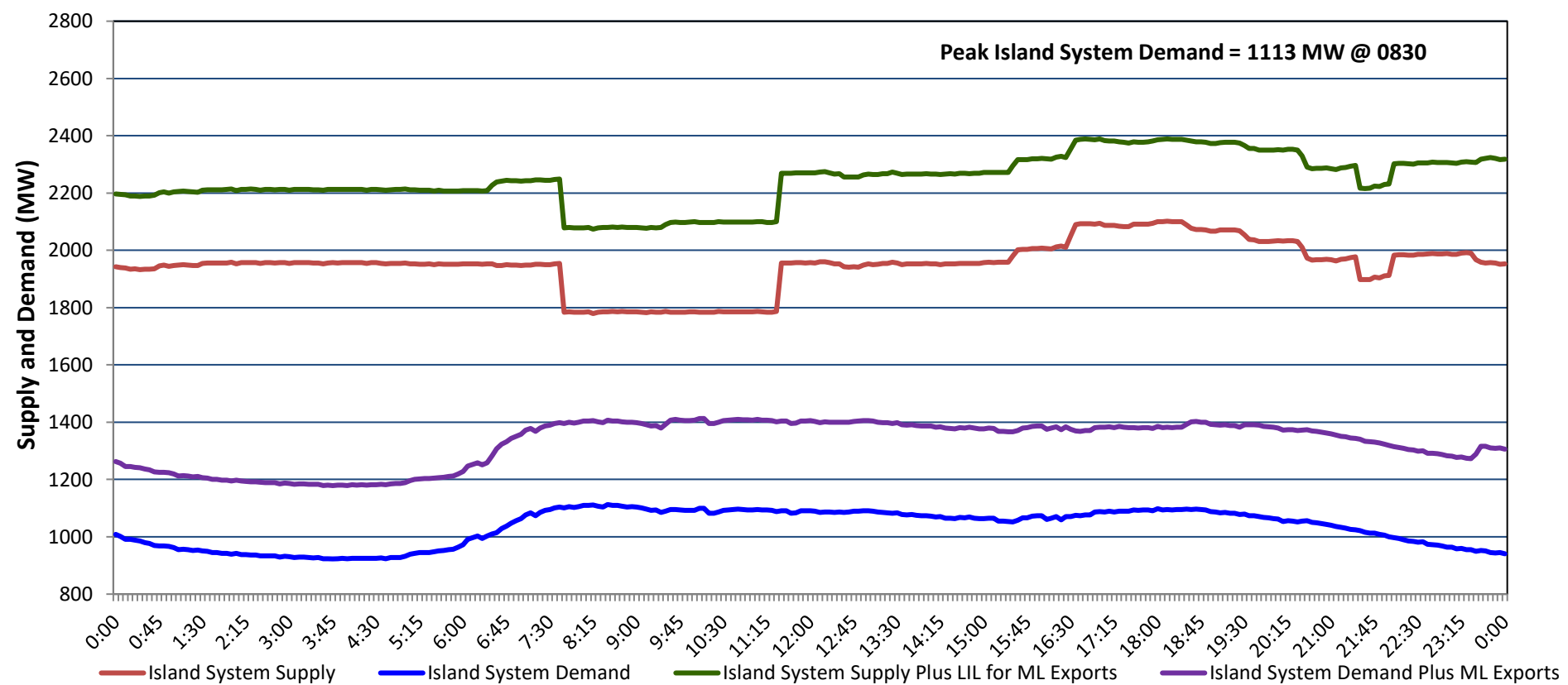


Newfoundland Labrador Hydro (NLH) Supply and Demand Status Report Filed Monday, March 10, 2025

Section 1 Island Interconnected System - Supply, Demand & Exports Actual 24 Hour System Performance For Friday, March 07, 2025



Island Supply Notes For March 07, 2025

- A** As of 1348 hours, February 19, 2025, Holyrood Unit 1 available at 105 MW due to forced derating (170 MW).
B As of 0855 hours, March 04, 2025, Holyrood Unit 3 available at 130 MW due to forced derating (150 MW).
C At 0740 hours, March 07, 2025, Holyrood Unit 2 unavailable due to planned outage (170 MW).
D At 1121 hours, March 07, 2025, Holyrood Unit 2 available (170 MW).

Section 2 Island Interconnected System - Supply, Demand & Outlook

Sat, Mar 08, 2025	Island System Outlook ²	Seven-Day Forecast	Island System Daily Peak Demand (MW)	
			Forecast ⁸	Adjusted ⁶
Island System Supply: ⁴ 2,053 MW NLH Island Generation: ^{3,7} 1,610 MW NLH Island Power Purchases: ⁵ 155 MW NP and CBPP Owned Generation: 215 MW LIL/ML Net Imports to Island: ⁹ 73 MW 7-Day Island Peak Demand Forecast: 1,515 MW		Saturday, March 8, 2025	1,290	1,195
		Sunday, March 9, 2025	1,215	1,121
		Monday, March 10, 2025	1,400	1,304
		Tuesday, March 11, 2025	1,515	1,417
		Wednesday, March 12, 2025	1,380	1,284
		Thursday, March 13, 2025	1,385	1,289
		Friday, March 14, 2025	1,435	1,338

Island Supply Notes For March 08, 2025

- Notes:
1. Generation outages for running and corrective maintenance are included. These are not unusual for power system operations. They generally do not impact customer supply. Hydro schedules outages to system equipment whenever possible to coincide with periods when customer demands are low and sufficient supply reserves are available. However, from time to time equipment outages are necessary and reserves may be impacted.
 2. As of 0800 Hours.
 3. Gross continuous unit output.
 4. Gross output from all Island sources (including Note 3).
 5. NLH Island Power Purchases include: ML Imports, Exploits Generation, Rattle Brook, Star Lake, Wind Generation and capacity assistance (when applicable).
 6. Adjusted for interruptible load and the impact of voltage reduction when applicable.
 7. Due to limitations inherent in the design of combustion turbines, the output of combustion turbines may be reduced in the event that ambient temperatures exceed the threshold required for full rated output. This threshold is dependent on the design of each turbine.
 8. Does not include ML Exports.
 9. LIL Import sunk in the Island System. Actual LIL flows will be restricted by various system conditions including, but not limited to, Island Load, ML Exports and Avalon Unit status.

Section 3 Island Peak Demand and Exports Information Previous Day Actual Peak and Current Day Forecast Peak

Fri, Mar 07, 2025	Island Peak Demand ¹⁰	8:30	1,113 MW
	Exports at Peak		295 MW
	LIL Net Imports to Island		720 MWh
Sat, Mar 08, 2025	Forecast Island Peak Demand		1,290 MW

- Notes: 10. Island Demand is supplied by NLH generation and purchases, LIL Imports plus generation owned and operated by Newfoundland Power and Corner Brook Pulp & Paper (Deer Lake Power, DLP).